

BENGUET ELECTRIC COOPERATIVE
COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF SEPTEMBER 2025
Based on August 2025 Generation Costs

GENERATION RATE- MAIN

SOURCE		Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (August 2025) Php/kWh
A.	NPC PSALM Kayapa	0.02%	12,390.00	54,383.43	-	54,383.43	4.3893
B.	GMPD	0.00%	-			-	-
C.	TLI	51.14%	26,623,371.55	119,476,116.24	(852,272.65)	118,623,843.60	4.4556
D.	WESM (including LR)	48.83%	25,422,740.00	97,955,461.67	-	97,955,461.67	3.8531
E.	Net Metering	0.01%	5,890.33	31,477.33	-	31,477.33	5.3439
	Total	100.00%	52,064,391.88	217,517,438.67	(852,272.65)	216,665,166.03	4.1615
Generation Rate Adjustments							
	Pilferage Recovery			-		-	-
	GOUR						-
Generation Charge per kWh			52,064,391.88	217,517,438.67	(852,272.65)	216,665,166.03	4.1615
						<i>billing month</i>	<i>Sep 2025</i>

GENERATION RATE- LUELCO

SOURCE		Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (August 2025) Php/kWh
A.	LUELCO (Sale for Resale)*	100%	2,020.00	8,816.90	-	8,816.90	4.3648
	Total		2,020.00			<i>billing month</i>	<i>Sep 2025</i>

* The lower of the LUELCO rate and NPC rate was used as the LUELCO Generation Rate.

** kWh purchased is based on actual kwh purchases

*** WESM Purchases is based on Prelim Bill adjusted with last month bill (Final vs. Prelim)

****Other Cost Adjustments includes 50% PPD